



GULF KEYSTONE PETROLEUM

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# Well positioned to deliver long-term growth

Actively managing impact of COVID-19 and protecting staff

- GKP operator (80% WI) of Shaikan Field in Kurdistan
- Shaikan operations continue safely and reliably
  - 2021 guidance: 40,000 – 44,000 bopd gross
- 55,000 bopd expansion programme resumed
  - Drilling operations expected to begin in Q3 2021
- ESG underpins how we do business
- Low-cost E&P operator
  - 2021 guidance: Opex US\$2.5 – 2.9/bbl
- Robust financial position underpins strategy
  - Strong balance sheet

>450

Days  
LTI-Free

505

MMstb  
Gross 2P  
Reserves<sup>(1)</sup>

508

US\$m  
Market Cap<sup>(2)</sup>

147

US\$m  
Cash Balance<sup>(3)</sup>

100

US\$m  
Bond  
Outstanding

# GKP – Operator of the Shaikan Field

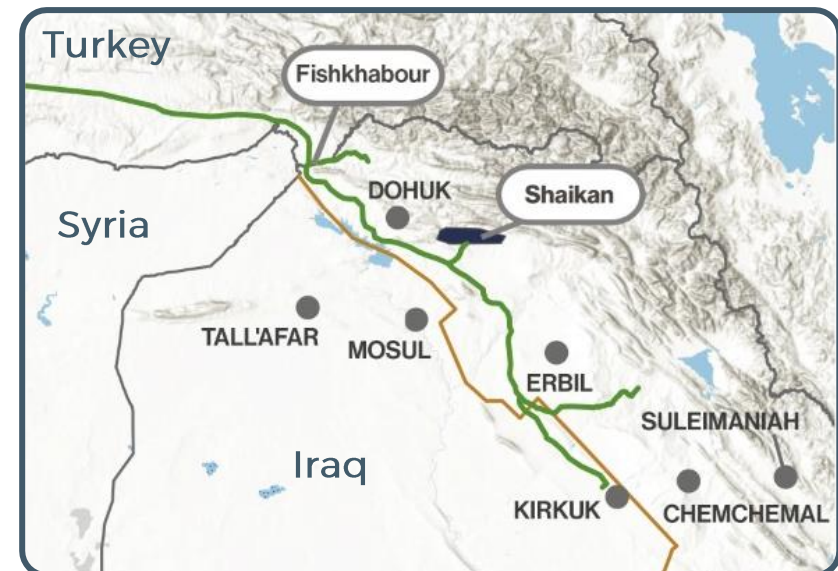
A giant field with proven production track record

## Field overview

- Shaikan is one of the largest fields in Kurdistan Region of Iraq by reserves and production
  - Located c.60km north-west of Erbil in the north-west Zagros Fold-belt
- Significant growth potential
  - Material oil volumes in the Jurassic, Triassic and Cretaceous formations
  - Staged approach to develop field's long-term potential
- GKP is a single-asset company focussed on Kurdistan; it is our core business
- One of the highest proportions of local employees amongst IOCs in Kurdistan – 84%

## Key information (gross figures)

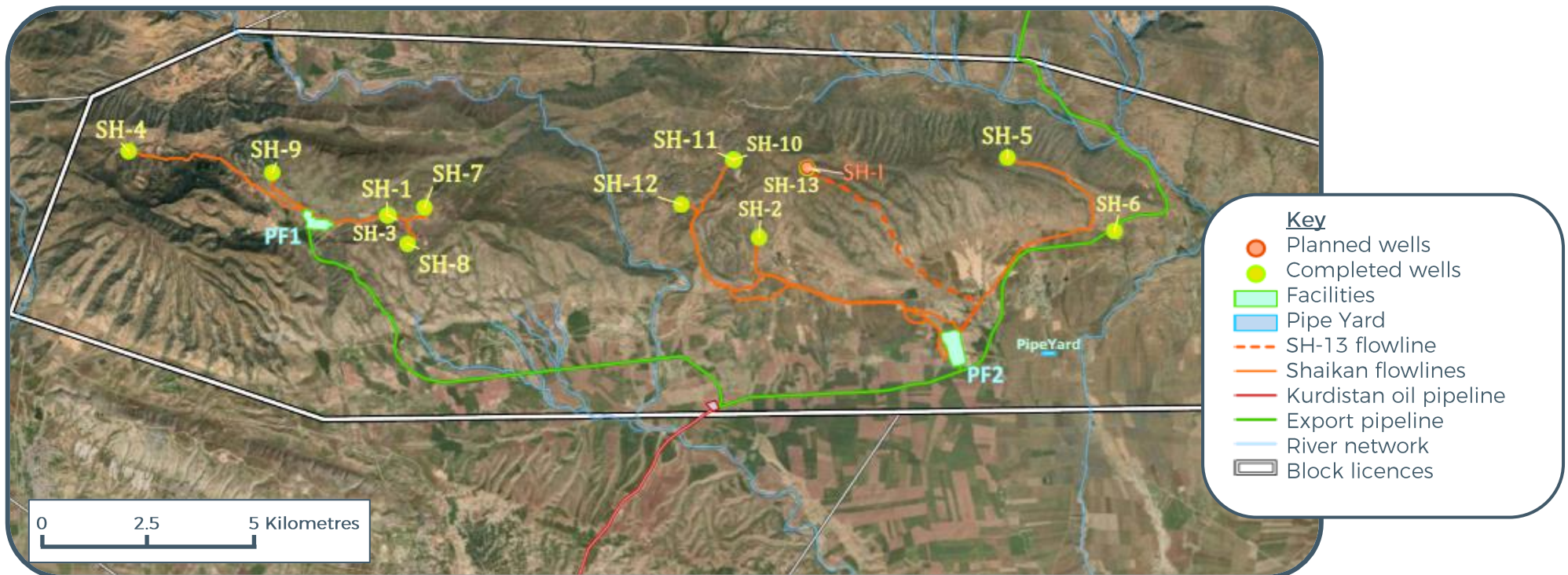
- Gulf Keystone interest: 80%; Partner: MOL 20%
- PSC Award: November 2007
- Discovered: August 2009
- Production start: July 2013
- Production to date: >85 MMstb (Jurassic)
- 1P reserves: 240 MMstb<sup>(1)</sup>
- 2P reserves: 505 MMstb<sup>(1)</sup>
- 2C resources: 293 MMstb<sup>(1)</sup>





# Shaikan Field map

## Wells, facilities & flowlines



- 55,000 bopd expansion has now resumed
  - Drilling operations at SH-13 expected to restart in Q3 2021
  - SH-1, final well of the 55,000 bopd expansion, to be drilled from the same well pad
  - Complete debottlenecking of PF-2
  - Install ESPs in two existing wells
- Production increase towards 55,000 bopd (gross) expected in Q1 2022

# Best practice safety and sustainability

Doing the right thing, acting responsibly

## Environment



- Target to more than halve Scopes 1 and 2 CO<sub>2</sub> emissions per barrel from operations with implementation of Shaikan Field Development Plan
- Effective waste management and remediation of inactive drilling sites are some of the projects GKP has conducted to help reduce the impact on the local environment

## Sustainability / Societal



- Engaging with communities and authorities to handle employment issues and work with local businesses.
- Donating essential equipment to nearby hospitals
- Continuing to develop local staff with a full suite of online training offerings
- Virtual seminars for 140 engineering students at nearby universities and colleges

## Governance



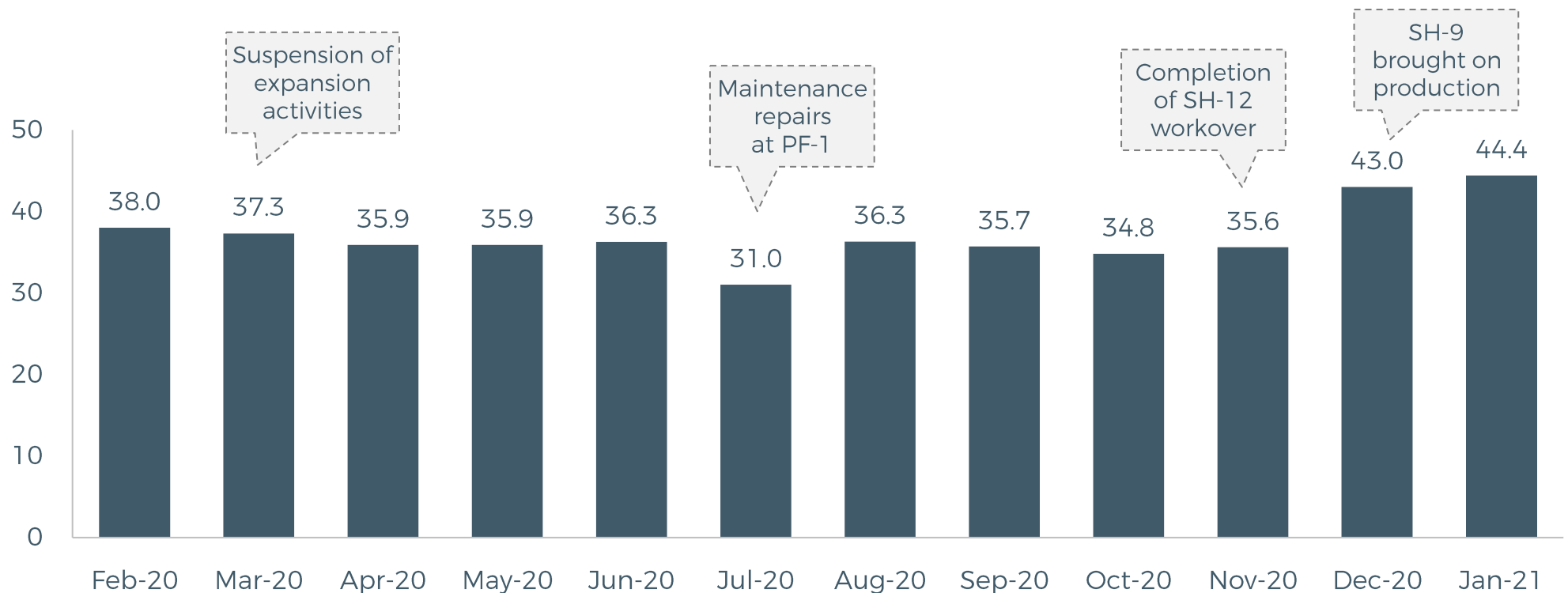
- Bermuda registered: voluntary compliance with 2018 UK Corporate Governance Code
- Robust governance framework and operation of Board and Committees – integrity and transparency remains a top priority

# Continued strong production operations

Highest average monthly production achieved to date from Shaikan

- Steady and reliable production – new production record earlier this year
- In Q4 2020, GKP successfully implemented programme with short-term production growth opportunities
  - SH-12 recompletion added over 5,000 bopd
  - SH-9 tied-in to debottlenecked PF-1

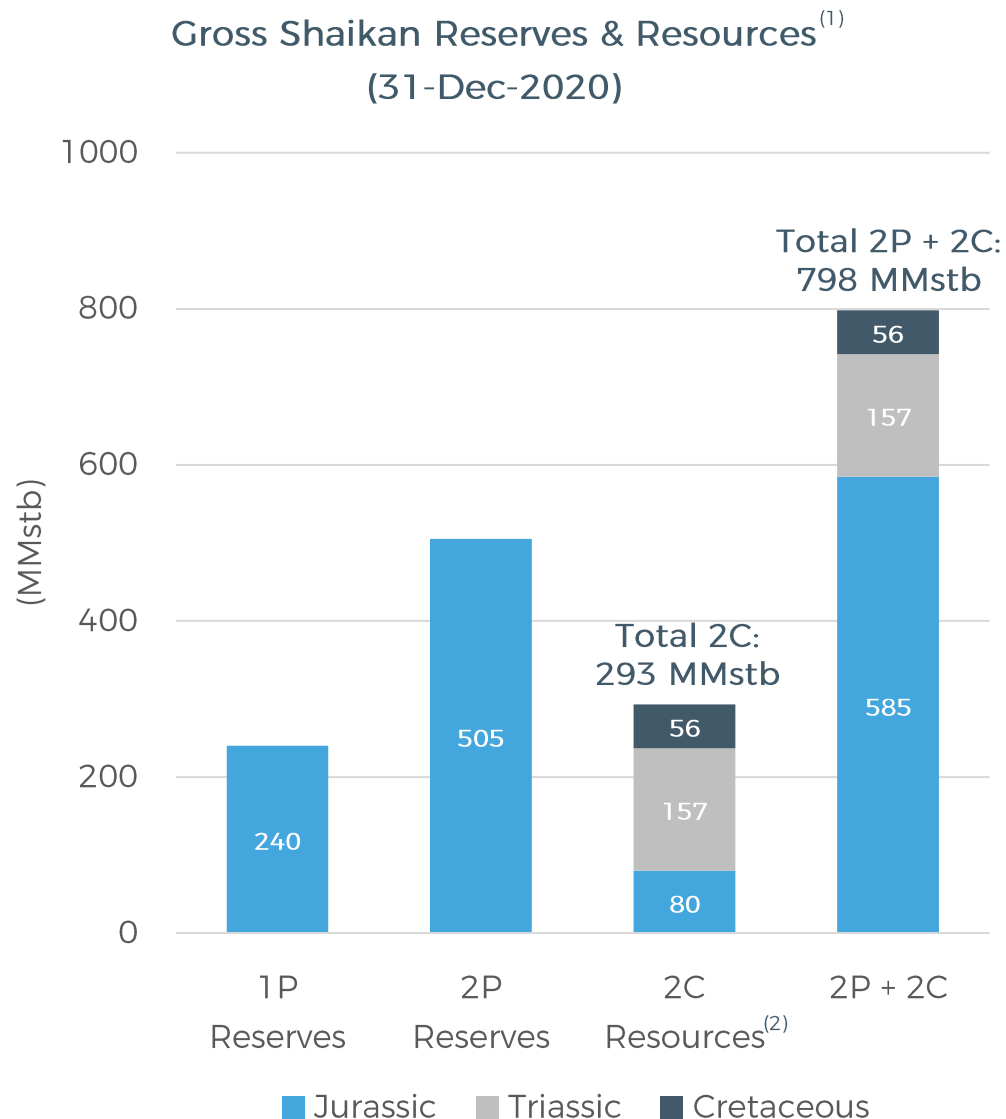
## Shaikan gross production ('000 bopd)





# Updated reserves and resources

## 2020 CPR reaffirms significant potential of Shaikan Field



- Gross 2P+2C reserves and resources of c.800 MMstb, of which over 500 MMstb of gross 2P reserves
- Gross 1P reserves 240 MMstb, up 33% from 2019, after adjusting for 2020 production
- 2020 CPR incorporates significant incremental information since last CPR in 2016
  - Incl. an updated development plan, new wells, production data and further technical analysis

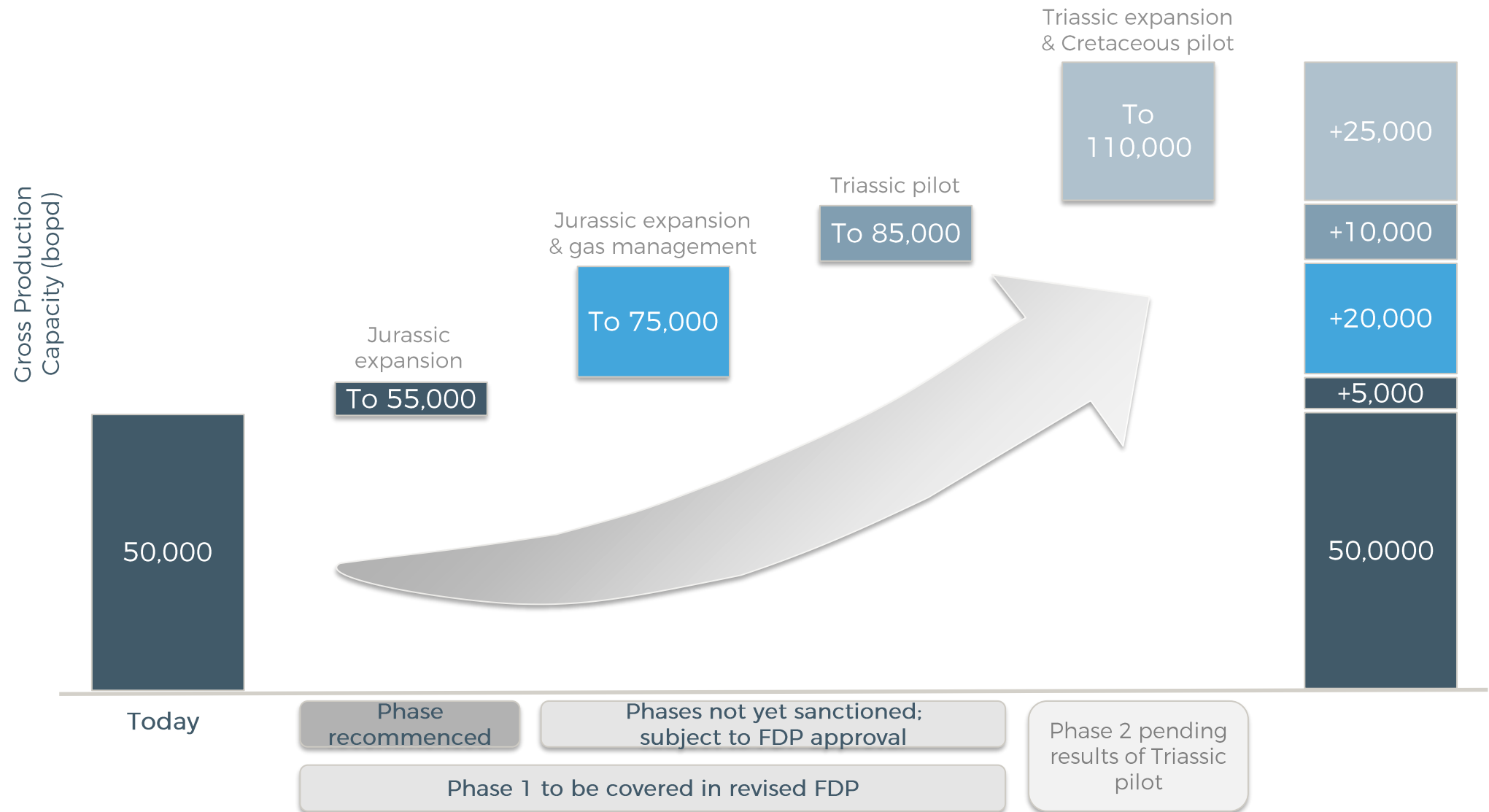
1) Source: ERC Equipoise CPR volume estimates as at 31 December 2020

2) Contingent resources volumes are classified as such because there is technical and commercial risk involved with their extraction. In particular, there may be a chance that accumulations containing contingent resources will not achieve commercial maturity. The 2C (best estimate) contingent resources presented are not risked for chance of development.



# Vision to develop Shaikan

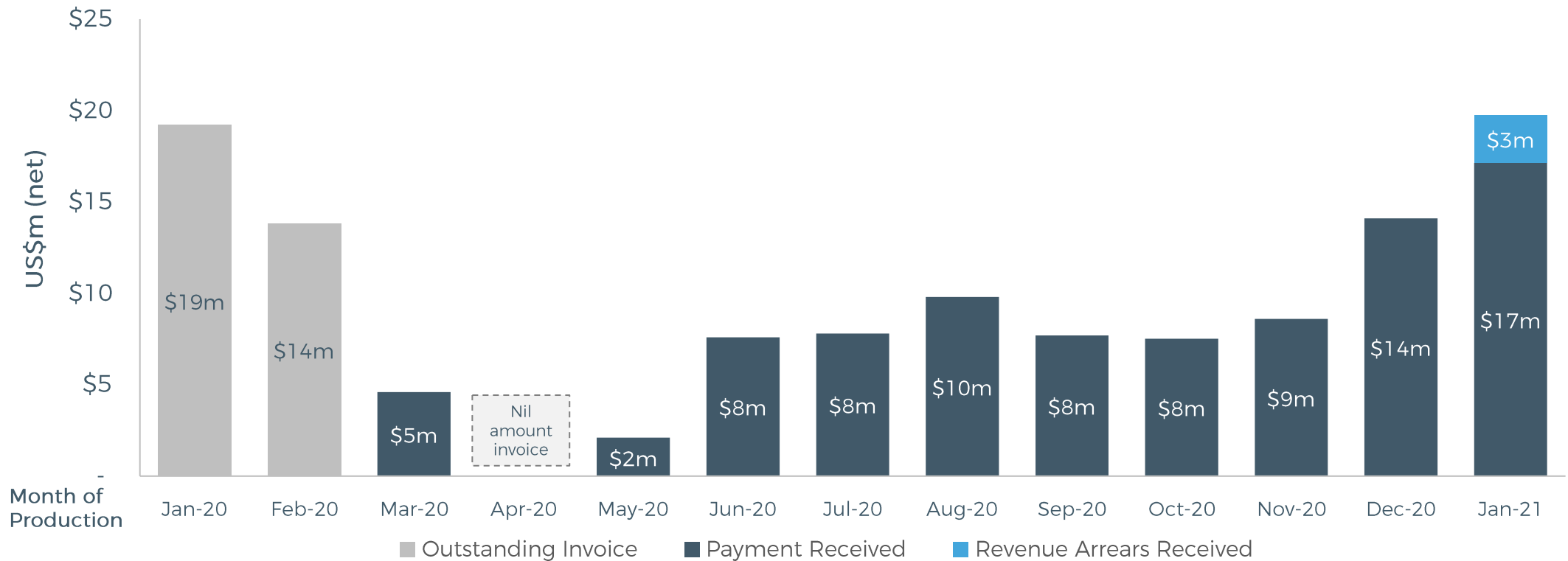
Phased approach provides flexibility to time capital investment



# Crude oil payments

## Consistent oil sales receipts over last year

- In March 2021, GKP received the first repayment for the outstanding Nov-19 to Feb-20 oil invoices – an important milestone towards the recovery of US\$73 million (net)



Gross Prod. (kbopd)	39.7	38.0	37.3	35.9	35.9	36.3	31.0	36.3	35.7	34.8	35.6	43.0	44.4
Brent Price <sup>(1)</sup> (US\$/bbl)	\$63.7	\$55.7	\$32.0	\$18.4	\$29.4	\$40.3	\$43.2	\$44.7	\$40.9	\$40.2	\$42.7	\$50.0	\$54.8

# Outlook

Realise long-term Shaikan potential with shareholder distributions



## Sustainable approach

Safety, environmental and social principles embedded in GKP's ethos  
Target to halve CO<sub>2</sub> emissions



## Deliver 2021 guidance

Gross production: 40,000 – 44,000 bopd  
Net Capex: US\$55-65 million  
Opex: US\$2.5 – 2.9/bbl



## Return to growth

55,000 bopd expansion programme restarted  
Drilling operations expected to begin in Q3 2021



## Maintain strong financial position

Return to balance of investment in growth and shareholder distributions



Thank you  
More resources are available at:  
[www.gulfkeystone.com](http://www.gulfkeystone.com)

# Board of Directors



**Jaap Huijskes**

*Non-Executive  
Chairman*

**Joined: Nov 2017**

- Currently Non-Executive Director at Energie Beheer Nederland
- Previous E&P Director at OMV, responsible for all upstream activities
- Various roles at Shell, incl. Project Director for the Sakhalin II project and EVP for all of Shell's upstream projects



**Jon Harris**

*Chief Executive  
Officer*

**Joined: Jan 2021**

- >30 years of experience in international oil and gas
- Previously Executive VP at SASOL Ltd.
- Various international roles, including Executive VP Technical & General Manager Production Operations at BG Group
- Master of Engineering from University of Leeds



**Ian Weatherdon**

*Chief Financial  
Officer*

**Joined: Jan 2020**

- >30 years of experience in international oil and gas
- Previously CFO at Sino Gas & Energy Holdings
- Various executive roles at Talisman Energy
- B. Comm from the University of Calgary and Canadian Chartered Accountant

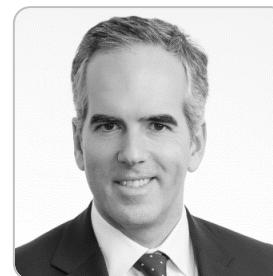


**Martin Angle**

*Deputy Chairman and  
Senior Independent  
Director*

**Joined: Jul 2018**

- Deputy Chairman & SID at Spire Healthcare and adviser to Institute of Arab and Islamic Studies at University of Exeter
- Previously a Board member of Pennon Group, Savills plc, National Exhibition Group, Severstal and Dubai International Capital
- Chartered Accountant



**Garrett Soden**

*Non-Executive  
Director*

**Joined: Jul 2020**

- President and CEO of Africa Energy Corp.
- Non-Executive Director at Noble Group Holdings Ltd. and Panoro Energy ASA
- BSc from London School of Economics and MBA from Columbia Business School



**David Thomas**

*Non-Executive  
Director*

**Joined: Oct 2016**

- Currently CEO at Cheiron in Egypt
- Previous roles held: CEO of Melrose Resources; President and COO of Centurion Energy; Regional Vice President roles with Eni; Group GM Operation at Lasmo; and Reservoir Engineer at Conoco
- MSc in Engineering from Imperial College



**Kimberley Wood**

*Non-Executive  
Director*

**Joined: Oct 2018**

- Currently a Non-Executive Director of Energean plc, Africa Oil Corp. and Valeura Energy Inc
- Recent Head of Oil and Gas for EMEA at Norton Rose Fulbright LLP and remains as a Senior Consultant
- European Regional Forum Liaison Officer for the Oil & Gas Law Committee of the International Bar Association (IBA)

# Key historical financials

	H1 2020	H1 2019	FY 2019	FY 2018	FY 2017
Gross production (bopd)	37,159	29,362	32,883	31,563	35,298
Brent <sup>(1)</sup> (US\$/bbl)	40.2	66.1	64.3	71.3	54.1
Discount (US\$/bbl)	21.1	21.7	21.7	22.3	20.3
Realised price (US\$/bbl)	19.1	44.8	42.9	49.0	34.6
Revenue (US\$m)	49.9	95.6	206.7	250.6	172.4
Adjusted EBITDA (US\$m)	27.5	59.0	122.5	150.1	104.3
(Loss)/profit after tax (US\$m)	(33.1)	24.2	43.5	79.9	14.1
Capital investment (US\$m)	38.5	32.4	90.0	35.4	8.1
Net cash/(debt) (US\$m)	39.2	198.3	86.4	191.2	58.5
Equity ratio (%)	70	68	71	73	72
Opex <sup>(2)</sup> (US\$/bbl)	2.6	3.9	3.9	3.2	2.7

1) Source: EIA daily prices

2) Derived from cost of sales excluding DD&A, capacity building charges, production bonus, working capital movements and transportation costs