

SpareBank 1 Energy Conference

2 March 2023

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Introducing Gulf Keystone Petroleum

Overview

- Pure-play Kurdistan E&P
- Operatorship (80% WI) of the Shaikan Field
- Estimated 473 MMstb gross 2P reserves⁽¹⁾
- 2023 YTD gross average production of c.47,800 bopd⁽²⁾
- c.\$540 million market cap⁽³⁾; UK listing

Investment case

- Long life asset with proven track record of low-cost production
- Balancing growth with sustainable shareholder returns
- Robust financial position with flexible capital programme
- Safety & sustainability underpin our business



^{1) 2}P gross reserves are estimated at 473 MMstb at 31 December 2022, based on the 2020 Competent Person's Report adjusted for 2021 & 2022 production

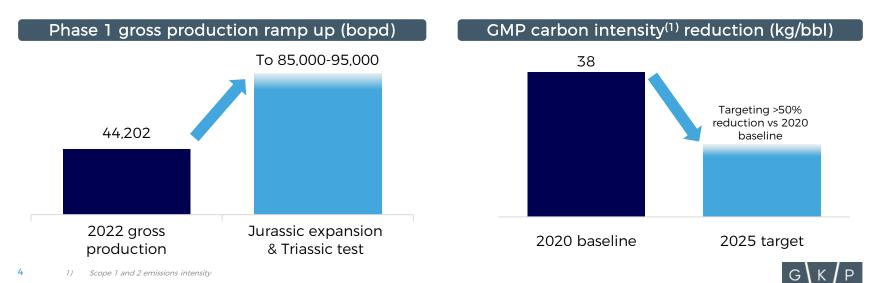


As at 28 January 2023

³⁾ Market cap as at 28 February 2023

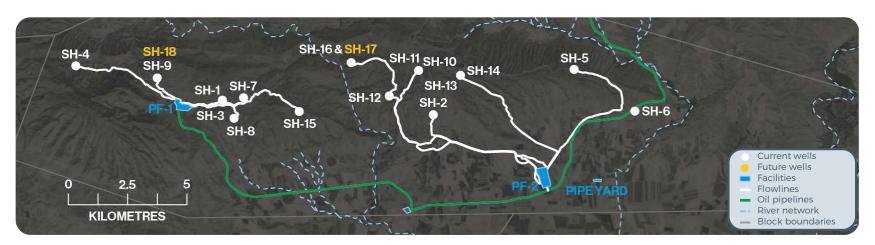
Shaikan FDP: Our vision to generate value for investors & Kurdistan

- Draft FDP Phase 1 components:
 - Expand Jurassic gross production plateau up to 85,000 bopd; already progressing with agreement from MNR
 - Test Triassic reservoir, targeting gross production of up to 10,000 bopd
 - Gas Management Plan ("GMP") to eliminate almost all routine flaring through reinjection, a requirement of the Shaikan PSC
- While approval timing uncertain, progressing towards key project sanction milestones:
 - (1) technical scope substantially agreed, (2) optimise work programme, (3) commercial negotiations, (4) conclude GMP tender and, as appropriate, financing



Flexible capital programme targeting profitable growth in 2023 & 2024

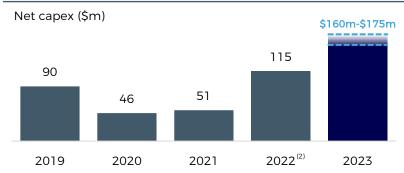
- 2023 gross production guidance of 46,000-52,000 bopd, equating to 11% growth at mid-point
- 2023 net capex guidance of \$160-\$175 million
 - \$30-\$35 million: Completion of SH-17, drilling of SH-18 and well workover programme
 - \$45-\$50 million: Long lead items and preparing well pads to enable continuous drilling
 - \$85-\$90 million: Expansion of production facilities to 85,000 bopd by H2 2024, including water handling capacity
- Flexibility to modulate investment based on outlook for oil prices & timeliness of KRG payments



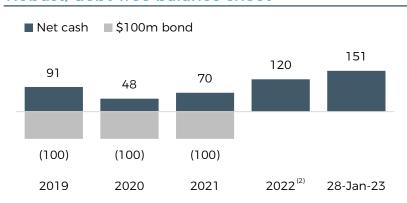


Proven track record of delivering strong financial performance

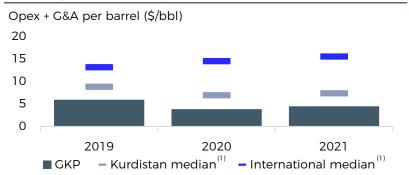
Capital discipline & flexibility



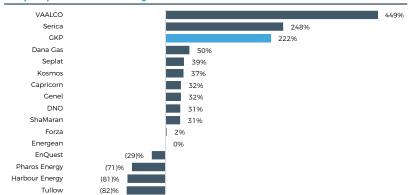
Robust, debt-free balance sheet



Leading low cost operator



Top quartile five year total shareholder return⁽³⁾



The sample of peer companies comprises 25 international E&Ps (incl. Kurdistan Region of Irag, MENA, North Sea and Africa) privately owned or listed on London, Oslo, Stockholm, NYSE or Toronto Stock Exchange. The comparison analysis is based on publicly available information



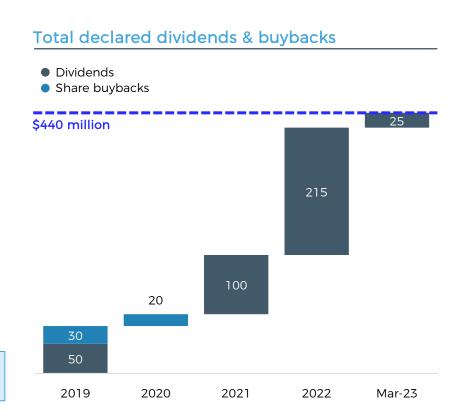
Unaudited and may be subject to further review

Disciplined financial framework

Balancing growth, distributions & liquidity levels to maximise shareholder returns

- Dividend policy:
 - Ordinary dividend of at least \$25 million per annum
 - Distribution of excess cash via dividends or buybacks
- Distribution considerations include:
 - Liquidity and cash flow generation
 - Production and PSC/capital commitments
 - Oil price outlook
 - Timeliness of KRG payments
 - Other relevant factors
- An update on the overall financial framework will be provided closer to FDP approval
 - Remain committed to balancing growth and returns

\$25 million interim dividend declared and to be paid on 3 March 2023





GKP's investment case

