

Pareto Securities 20<sup>th</sup> E&P Independents Conference

23 January 2025

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# Introducing Gulf Keystone Petroleum

A leading independent operator and producer in the Kurdistan Region of Iraq



<sup>(1)</sup> Internal estimate of gross 2P reserves as at 31 December 2023



<sup>(2)</sup> Reserves to production ratio; internally estimated gross 2P reserves as at 31 December 2023 / 2025 year to date gross production of c.47,900 bopd, as at 21 January 2025

<sup>(3)</sup> As at 21 January 2025

<sup>(4)</sup> As at 31 December 2024

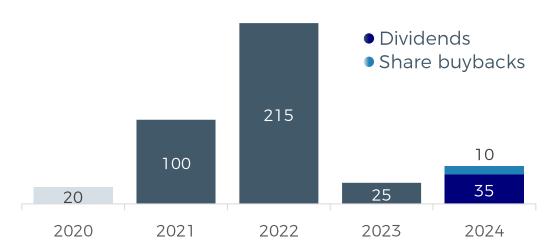
# 2024 performance highlights

Full year of local sales combined with capex & cost discipline supported cash flow & returns

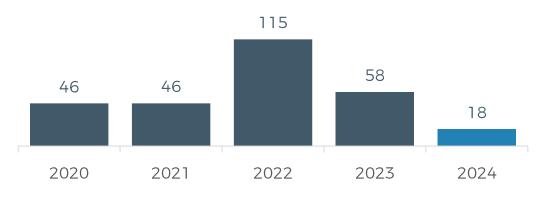
### Gross average production (kbopd)



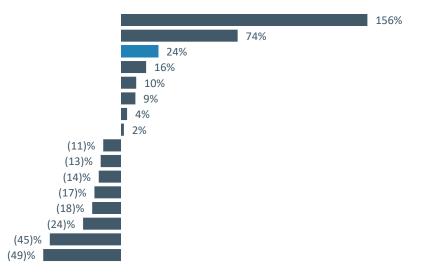
Shareholder distributions (\$m)



#### Net capex (\$m)<sup>(1)</sup>



Total Shareholder Return (%)<sup>(2)</sup>



Int'l peer
GKP
KRI peer
Int'l peer

KRI peer

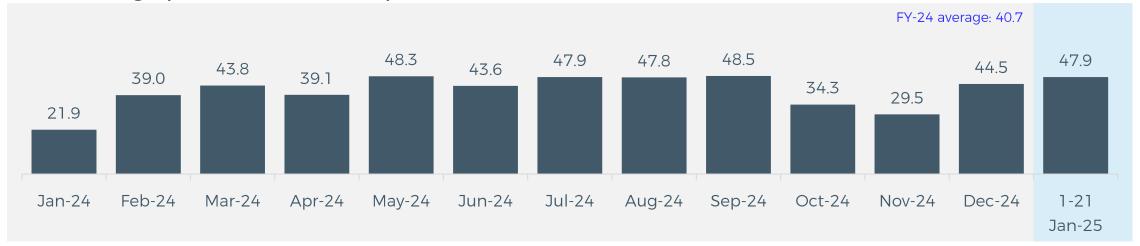
<sup>(1) 2024</sup> net capex unaudited and may be subject to further review

<sup>(2)</sup> Source: Factset; 2024 Total Shareholder Return (dividends re-invested)

## Production & local sales

Stable local market demand should enable gross average production of 40-45k bopd in 2025

Gross average production ('000 bopd)



#### 2024 performance

- Strong underlying market demand from Q2 2024 enabled return to full production in several months
- Production reduced by temporary disruptions to truck availability from regional holidays and elections and the planned PF-1 shutdown in November
- Average realised price of c.\$27/bbl, with prices stabilising in a range of c.\$27-\$28/bbl in H2 2024
- Net entitlement remains c.36%<sup>(1)</sup>

#### 2025 outlook

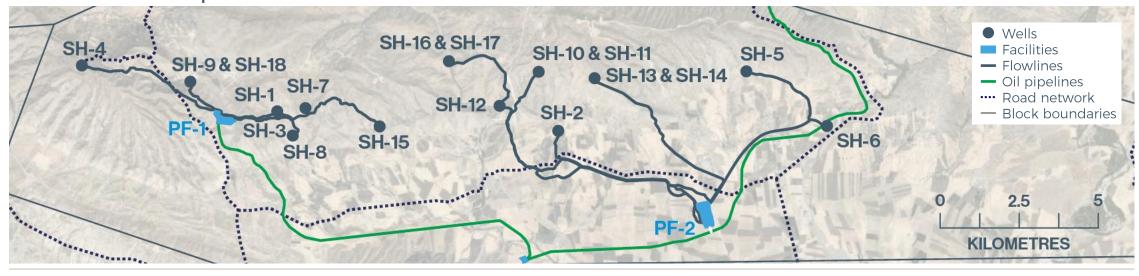
- Strong YTD production at robust prices
- If local market demand persists at current levels, expect gross average production of 40-45k bopd
- Reflects assumptions around plant downtime, truck availability and field declines of 6-10%
- Will review guidance following any unforeseen disruptions to local sales or the restart of exports



# Capital expenditures & costs

Focused on capital and cost control while safely maintaining production capacity

Shaikan Field map



2024 performance<sup>(1)</sup>

- Rigorous focus on capital and cost discipline
- \$18m net capex, reflecting PF-1 safety upgrades & maintenance and production optimisation
- \$52m operating costs, with gross Opex per barrel reducing to \$4.4/bbl on higher production
- \$11m other G&A
- Monthly average capex and costs below \$7m, in line with guidance

#### 2025 outlook

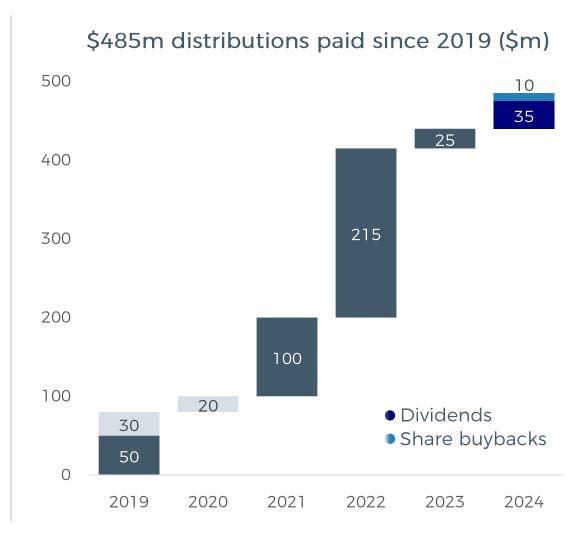
- Disciplined & flexible work programme focused on safety, reliability and maintaining well capacity
- \$25-\$30m net capex, focused on PF-2 safety upgrades and incremental production optimisation
- Exploring additional plant initiatives to enhance production, including water handling, subject to liquidity & operating environment
- Stable low costs: \$50-\$55m opex; <\$10m other G&A</p>



## Shareholder distributions

Committed to returning excess cash, subject to liquidity needs and operating environment

- Proven track record of distributions, balanced with disciplined investment and a strong balance sheet
- \$45m distributions in 2024 and ongoing buyback programme of up to \$10m
- Clear approach to distributions in local sales environment:
  - Semi-annual dividend reviews around Full Year and Half Year Results, with next review in March 2025
  - Consider share buybacks opportunistically throughout the year
- Distribution capacity assessed based on liquidity needs and operating environment
  - One year of costs
  - Outlook for sales volumes & prices
  - Ability to transition to restart of pipeline exports





## 2025 outlook

#### Two priorities to create shareholder value

# 1) Maximise shareholder value from local sales

- Strong current local sales demand, though visibility remains low beyond near term
- If local market demand persists, should be able to deliver 40-45k bopd gross average production in 2025 and generate material free cash flow
- Remain committed to returning excess cash to shareholders

# 2 Unlock exports restart and potential upside

- Continue to engage with government stakeholders
- Progress of budget amendment has been positive but awaiting implementation details
- Remain focused on payment surety for future exports, receivables repayment and preservation of contract economics

2025 guidance			
	2024 <sup>(1)</sup>	H1-2024	2025 Guidance <sup>(3)</sup>
Production <sup>(2)</sup> (kbopd)	40.7	39.3	40-45
Net capex (\$m)	18	7.8	25-30
Operating costs (\$m)	52	23.9	50-55
Other G&A (\$m)	11	5.4	<10



<sup>(1) 2024</sup> figures are unaudited and may be subject to further review

<sup>(2)</sup> Gross average production

<sup>(3)</sup> Production expectations subject to stable local sales demand